



# S2S4E

Climate Services  
for Clean Energy

## Climate predictions for energy

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EERA JP Wind annual event, 17<sup>th</sup>-18<sup>th</sup> September 2018, Amsterdam



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# Context and motivation

Both energy supply and demand are strongly influenced by weather conditions and their evolution over time in terms of climate variability and climate change.

Like 15M

Thursday, Aug 30th 2018 1PM 25°C 4PM 26°C 5-Day Forecast

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## Britain's turbines are producing 40% less energy as wind 'disappears' for six weeks across the UK causing record low electricity production

- Britain got 15 per cent of its power from wind last year — twice as much as coal
- Since the start of June, wind farms have been producing almost no electricity
- The 'wind drought' has seen July 2018 be 40% less productive than July 2017
- In the still weather, solar energy has increased by 10% to help cover the drop-off



By [JOE PINKSTONE FOR MAILONLINE](#)

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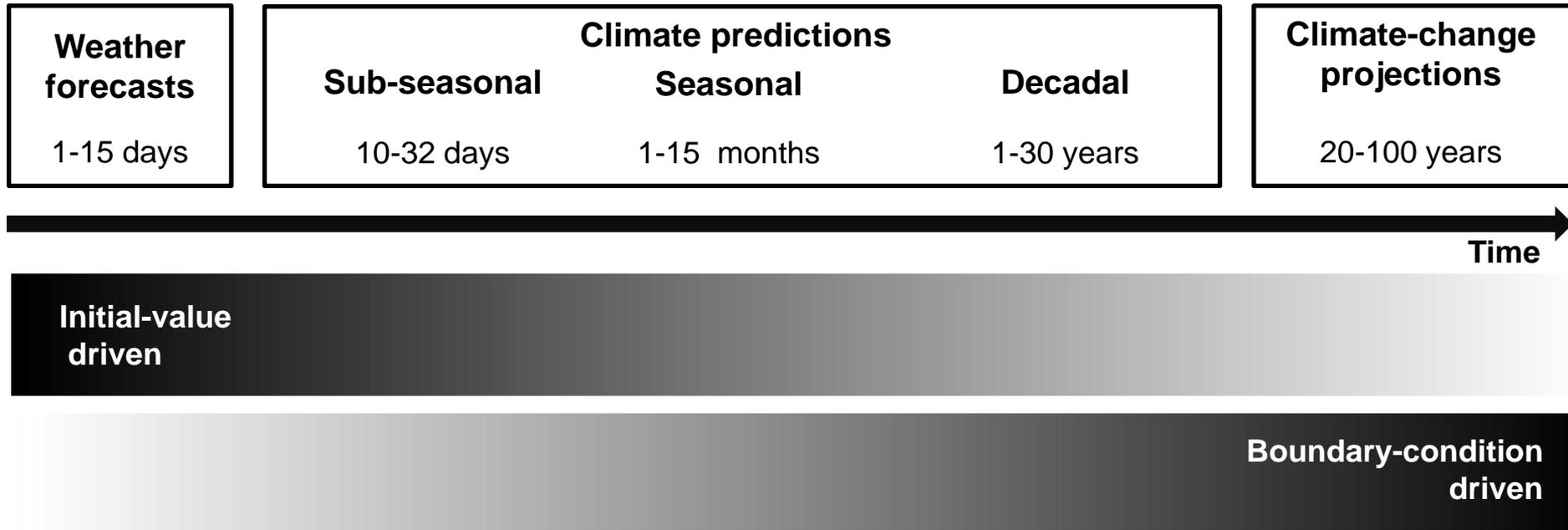
# Context and motivation

▶ Energy sector routinely uses weather forecast up to several days. Beyond this time horizon, climatological data are used.



Met mast on Gwynt y Môr offshore wind farm (source: solar wheel)

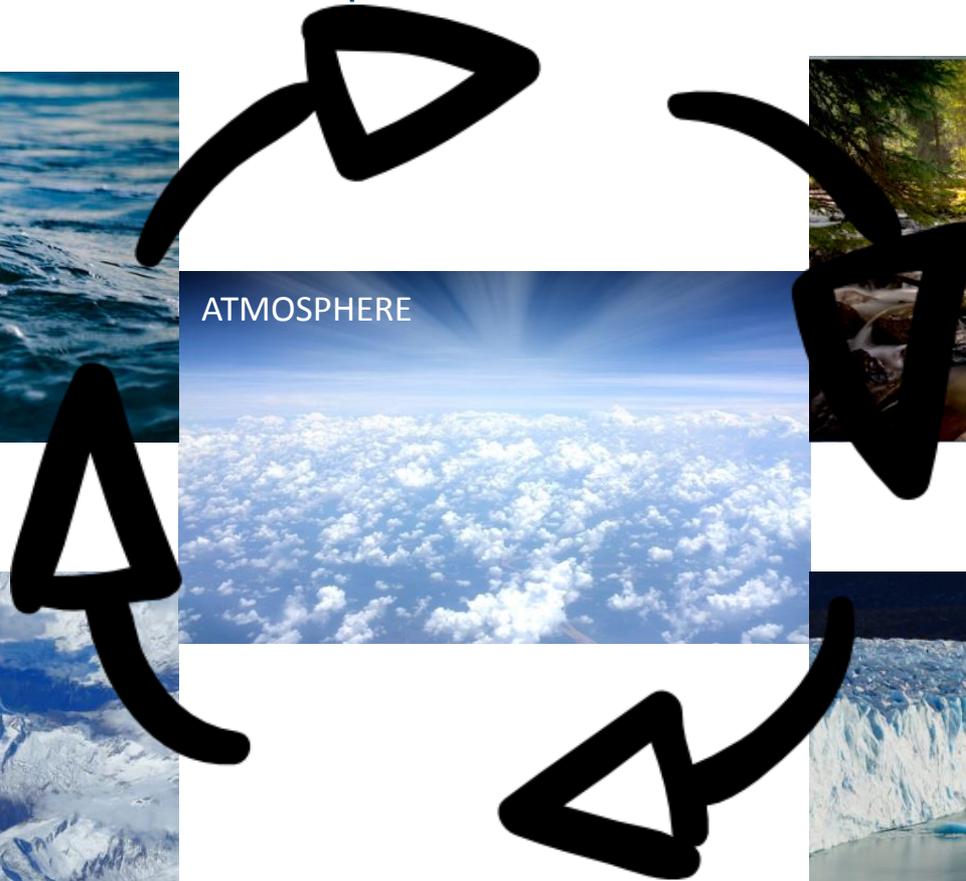
# Climate predictions



Adapted from: Meehl et al. (2009)

# Predictability

▶ How can we predict climate for the coming season if we cannot predict the weather next week? Slow components (sea surface temperature, soil moisture, etc.) force the atmosphere.

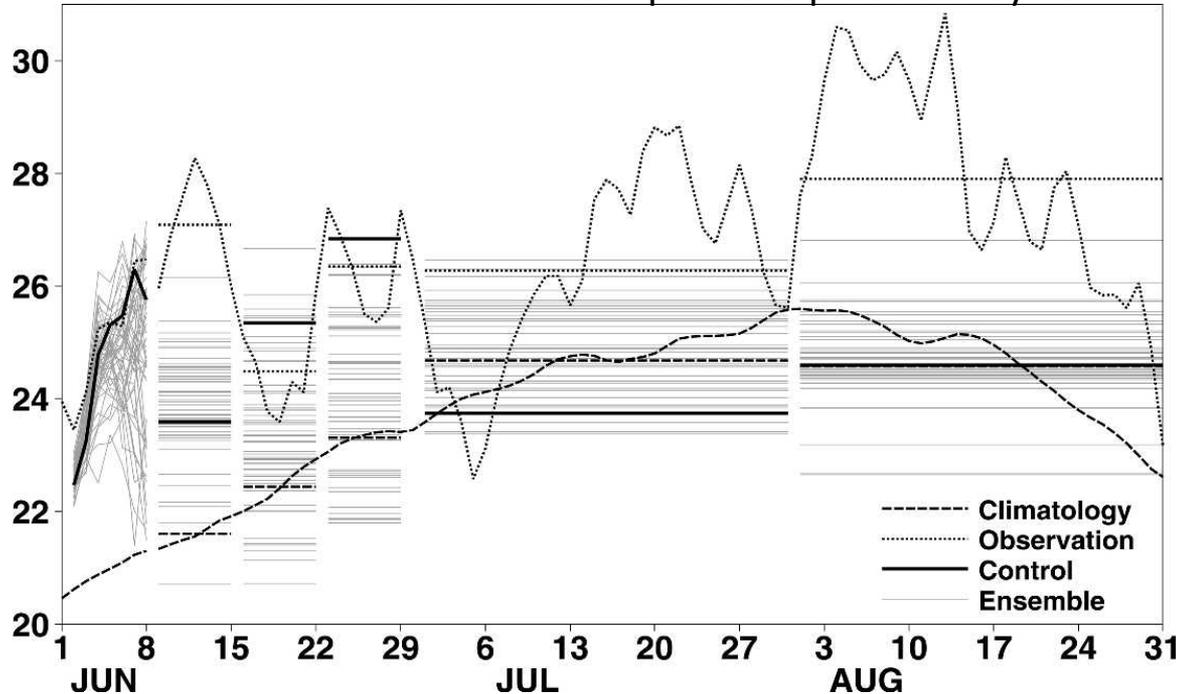


# Objective

# Objective

► S2S4E will offer an innovative service to improve RE variability management by developing new research methods exploring the frontiers of weather conditions for future weeks and months. The main output of S2S4E will be a user co-designed Decision Support Tool (DST) that for the first time integrates sub-seasonal to seasonal (S2S) climate predictions with RE production and electricity demand.

Heat wave 2003. Prediction of temperature produced by ECMWF



Observations (dotted) and forecasts (solid) made by ECMWF at the beginning of June of European 2-m land temperatures ( C).

Source: Rodwell and Doblas-Reyes, 2006

# Applications



## Applications for wind/solar/hydro generation

**Post-construction decisions**  
**Energy producers:** commit energy sales for next day  
**Grid operators:** Market prices and grid balance  
**Energy traders:** Anticipate energy prices  
**Plant operators:** planning for cleaning and maintenance

**Post-construction decisions**  
**Energy producers:** Resource management strategies  
**Energy traders:** Resource effects on markets  
**Plant operators:** Planning for maintenance works, especially offshore wind O&M  
**Plant investors:** anticipate cash flow, optimize return on investments

**Pre-construction decisions**  
**Power plant developers:** Site selection. Future risks assessment.  
**Investors:** Evaluate return on investments  
**Policy-makers:** Asses changes to energy mix  
**River-basin managers:** understand changes to better manage the river flow



**Applications for demand**  
**Daily operation decisions**  
**Grid operators:** Anticipate hot/cold days. Schedule power plants to reinforce supply.  
**Energy traders:** Anticipate energy prices.

**Mid-term planning**  
**Grid operators:** Anticipate hotter/colder seasons. Schedule power plants to reinforce supply.  
**Energy traders:** Anticipate energy prices.

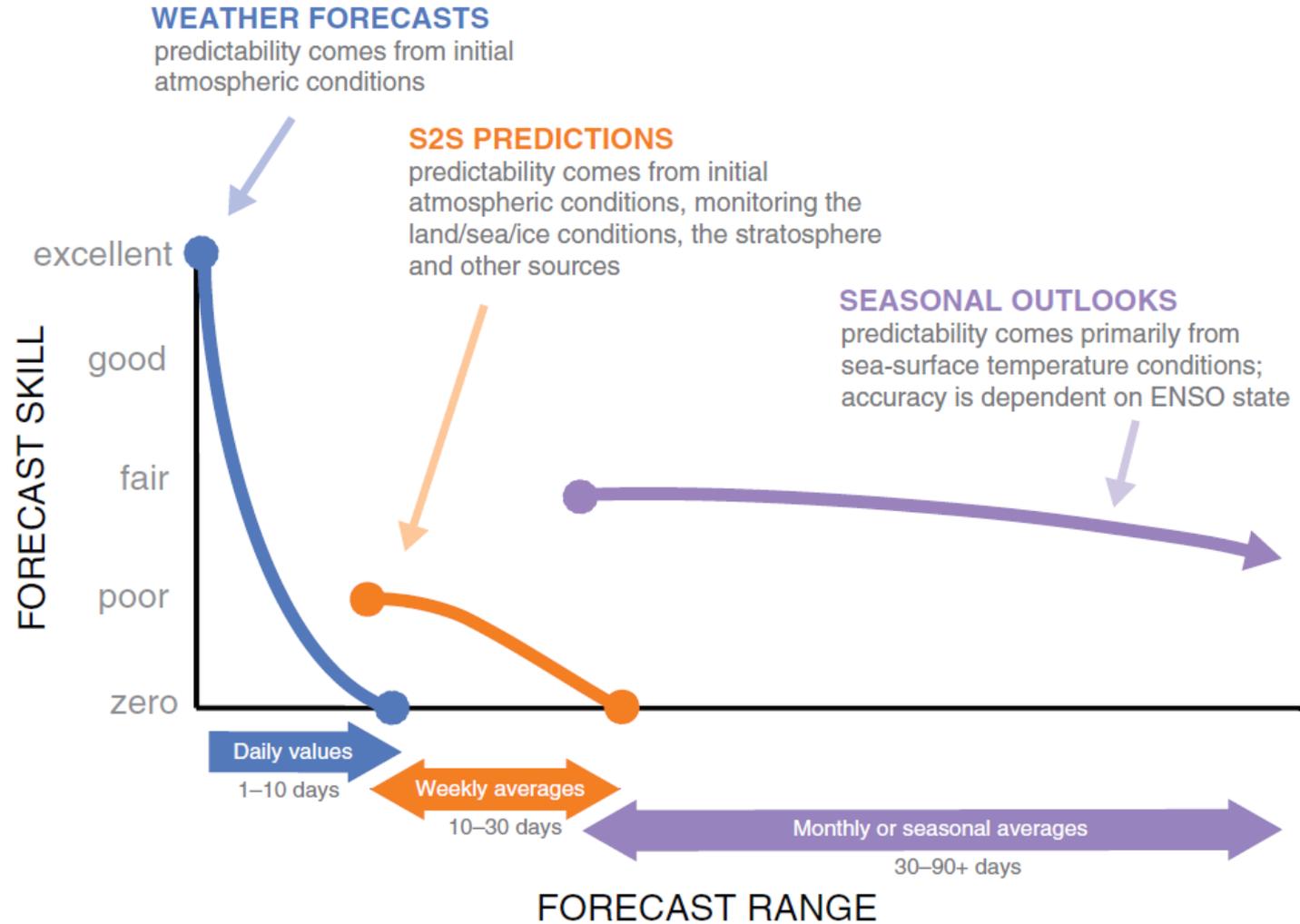
**Long-term planning**  
**Grid operators:** Anticipate addition of more capacity. Adaptation of transmission lines  
**Policy-makers:** Plan addition of more capacity. Understand changes to energy mix



S2S4E project

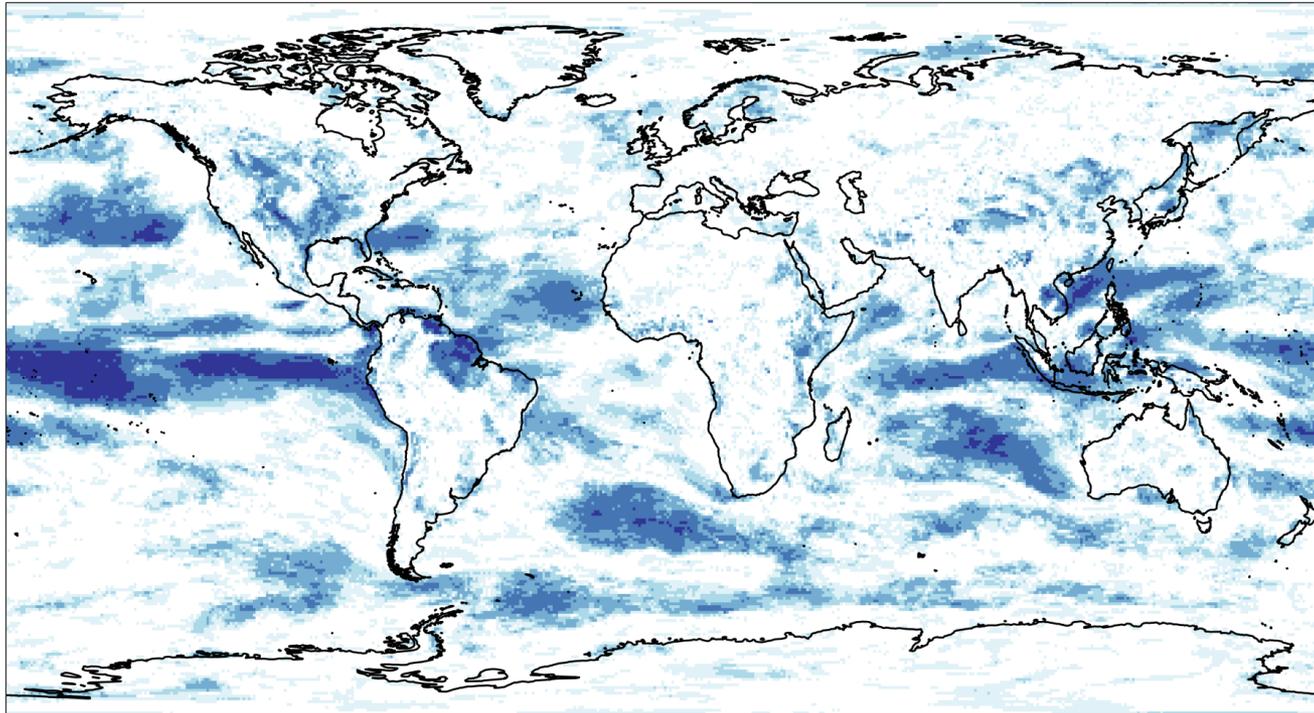
# Challenges and opportunities

# S2S Forecast range and skill



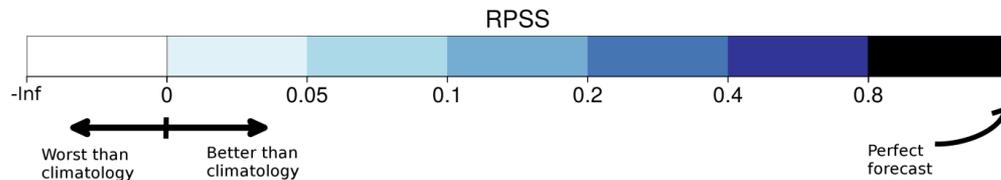
Qualitative estimate of forecast skill based on forecast range from short-range weather forecasts to long-range seasonal predictions, including potential sources of predictability. Relative skill is based on differing forecast averaging periods. (Source: White et al., 2017 )

# Skill



Skill assessment  
for DJF (1981-2013)

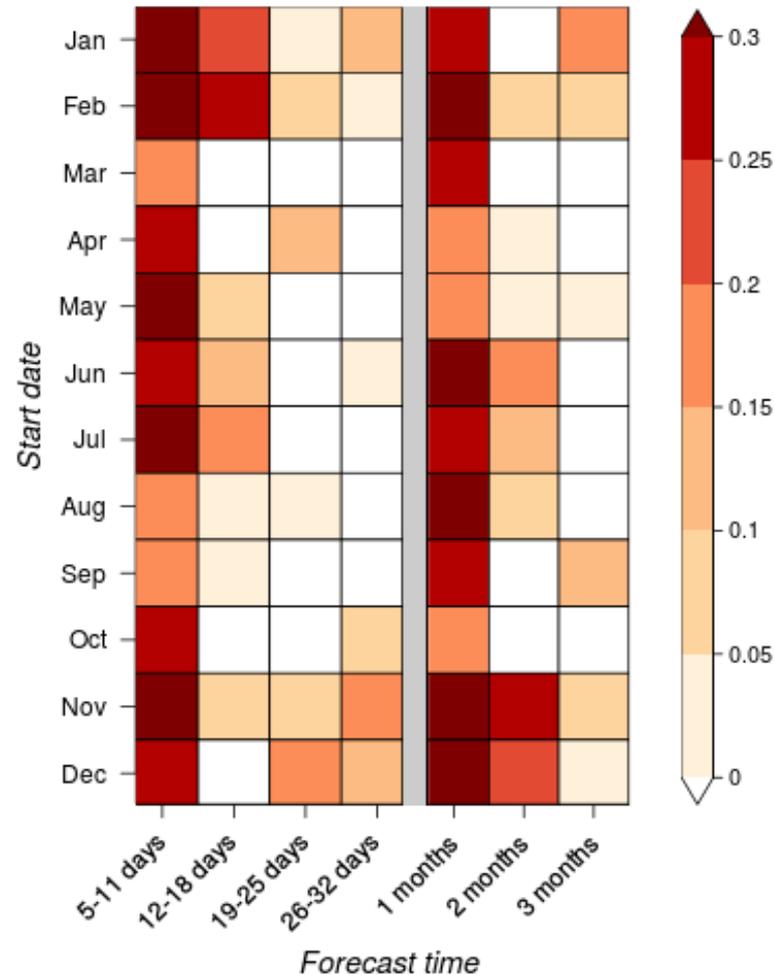
Displaying: Ranked  
Probability Skill Score  
[RPSS]



“A prediction has no value without an estimate of forecasting skill based on past performance”

# NEWA project, predictability

FairRPSS of ECMWF 10-m wind speed  
for 1996-2015 over Europe



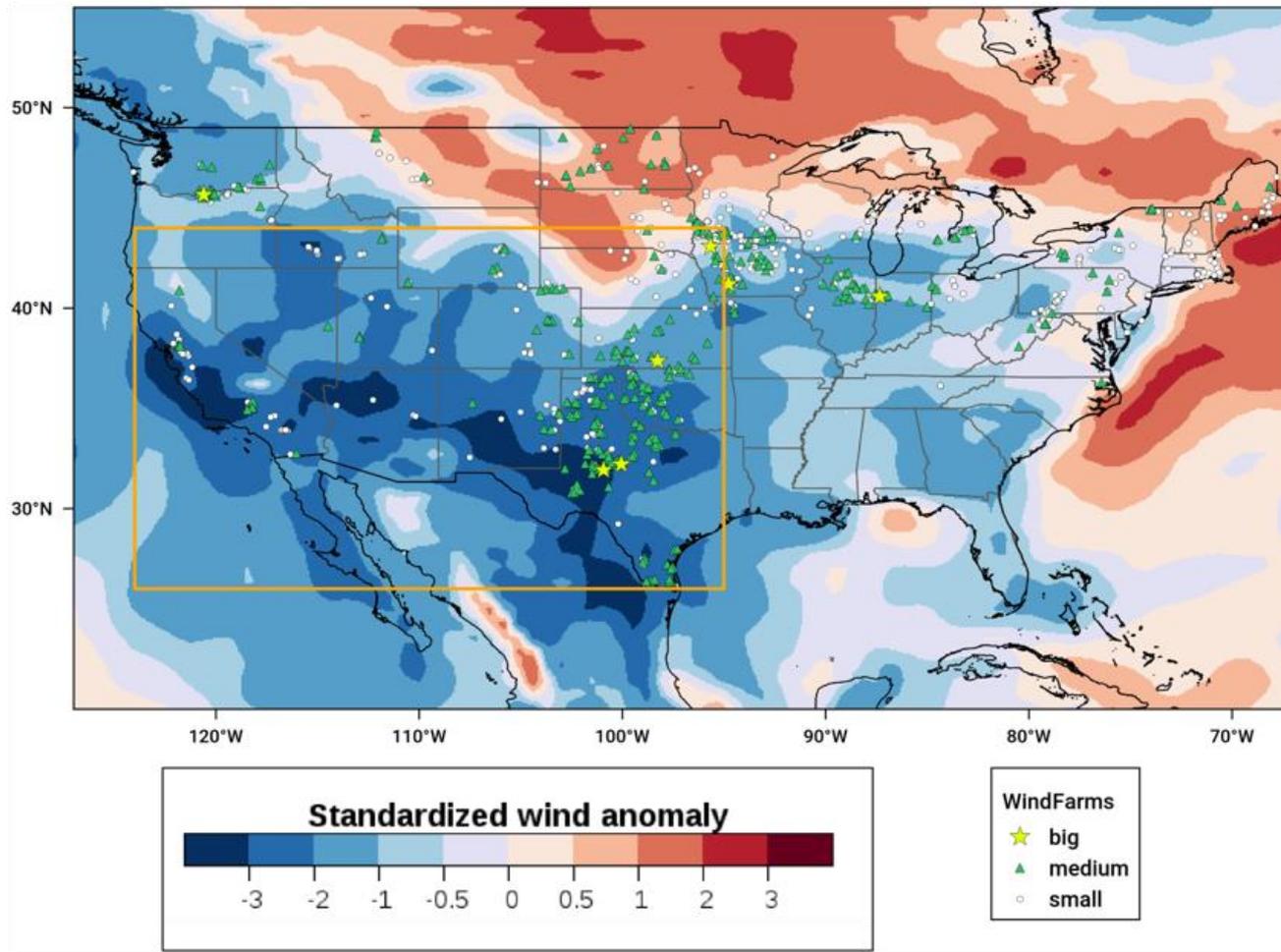
Reference dataset: Era-Interim

# Case study: wind drought in US

Lledó et al., 2018: Investigating the effects of Pacific sea surface temperatures on the wind drought of 2015 over the United States. *Journal of Geophysical Research*

# Wind drought in US

During the first quarter of 2015 the United States experienced a widespread and extended episode of low surface wind speeds. This episode had a strong impact on wind power generation. Some wind farms did not generate enough cash for their steady payments, and the value of wind farm assets decreased.

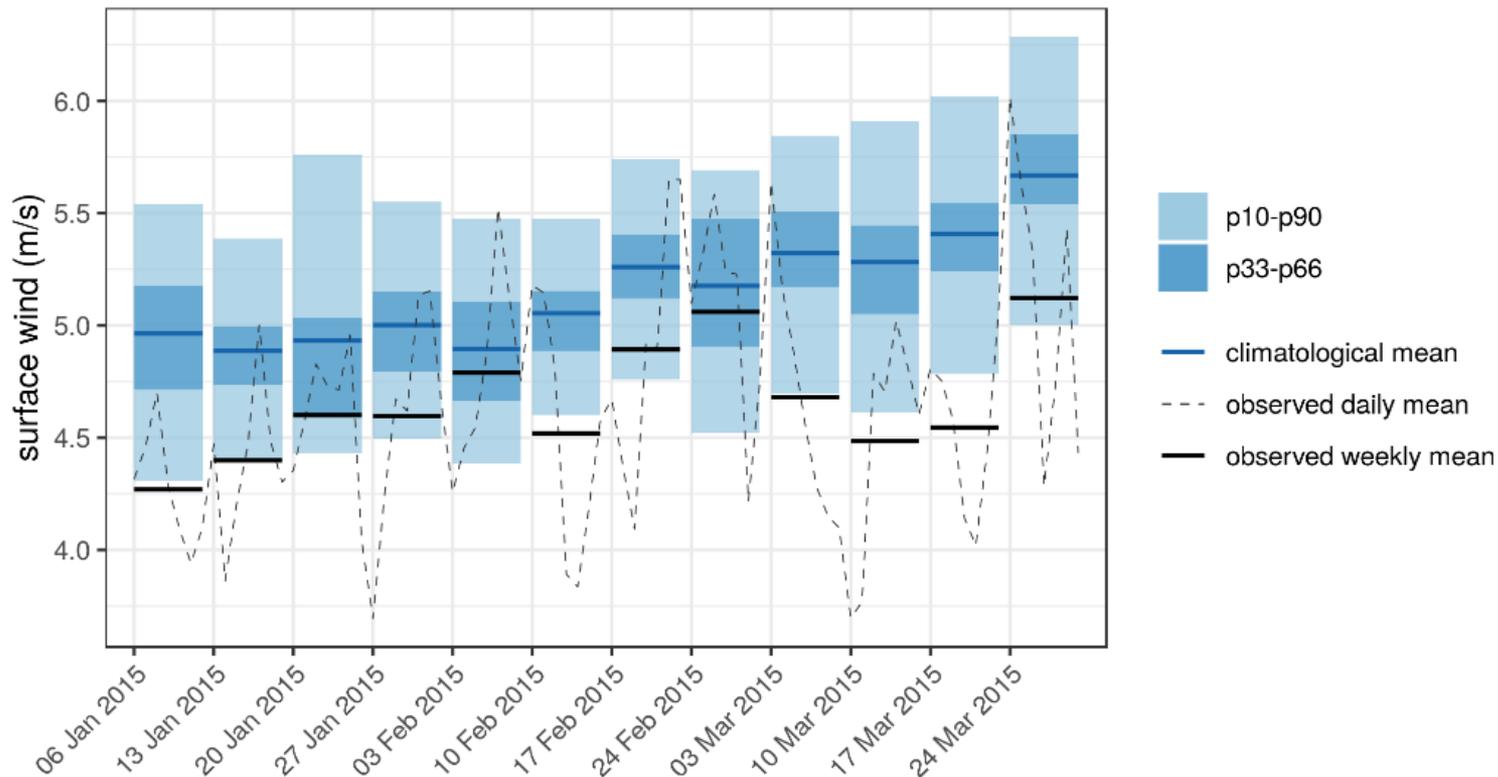


Wind speed anomalies reflecting the wind drought over the United States for the first trimester of 2015. The US wind farm fleet is also shown.

# Wind drought in US

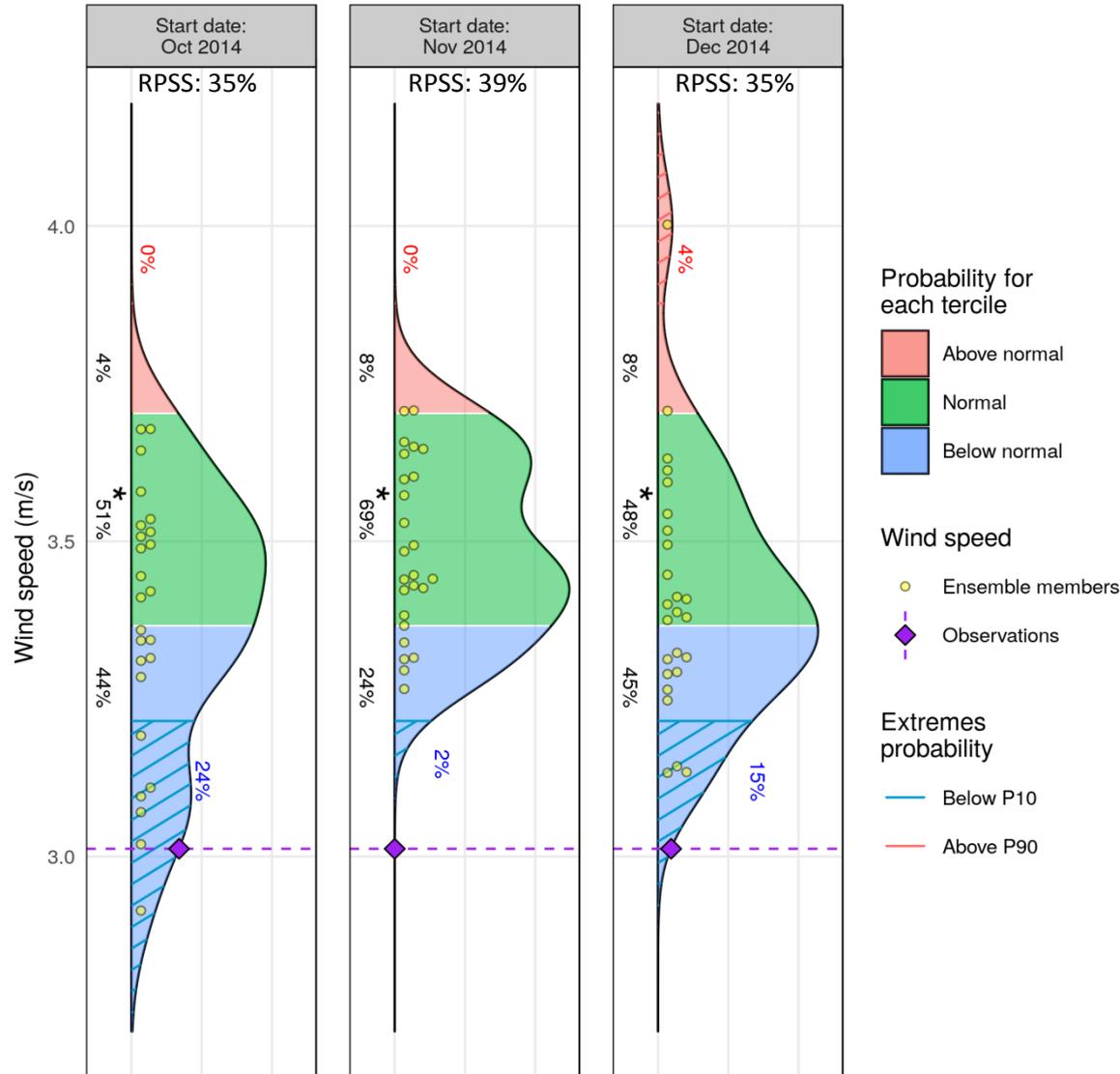
During the first quarter of 2015 the United States experienced a widespread and extended episode of low surface wind speeds. This episode had a strong impact on wind power generation. Some wind farms did not generate enough cash for their steady payments, and the value of wind farm assets decreased.

Observed weekly means and climatology



# Available seasonal forecast

Forecasts for Jan-Mar 2015 at 36N 255E

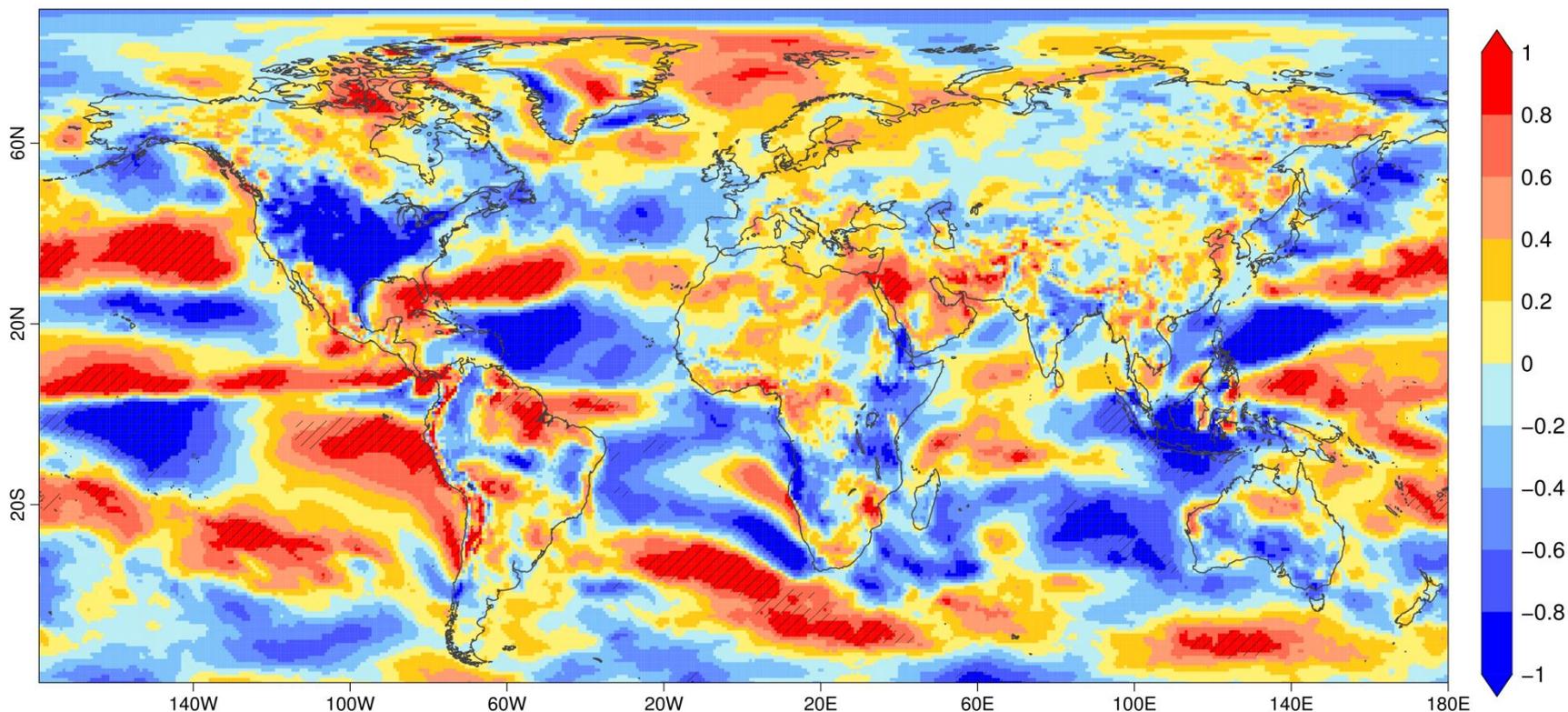


System: ECMWF S4  
 Reanalysis: ERA-Interim  
 Bias adjusted –calibrated  
 Hindcast: 1993-2015  
 37N 105W

Which decisions would you take in view of those forecasts?

# NIÑO3.4 teleconnection

ERA-Interim / 10m wind speed / NIÑO3.4 positive minus neutral impact  
DJF / 1981-2015

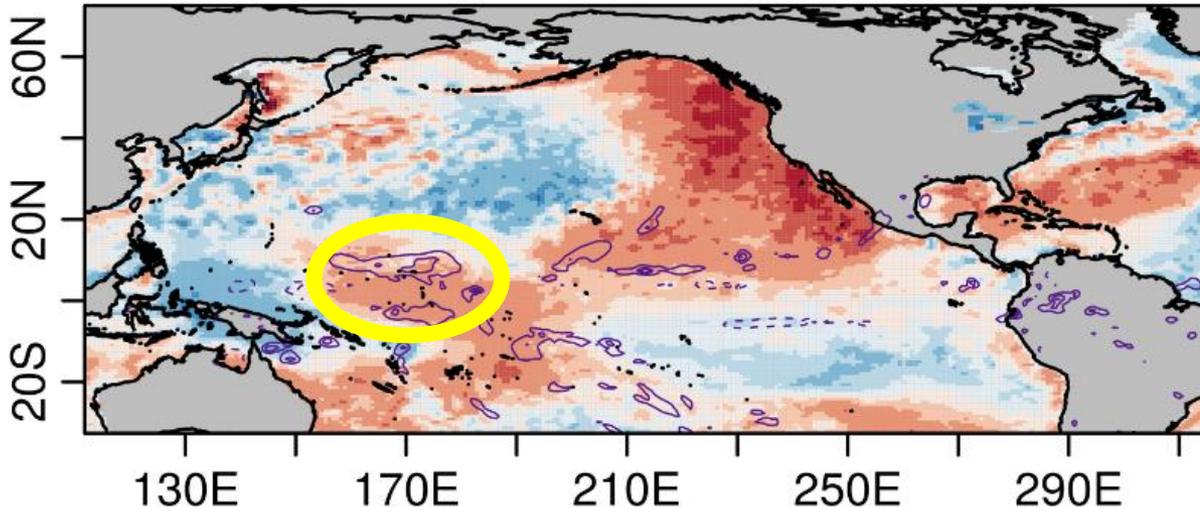


Bias correction: none  
Hatched area: significant at 95% confidence level from a two tailed Student's t-test  
Mask: sea depth below 50m

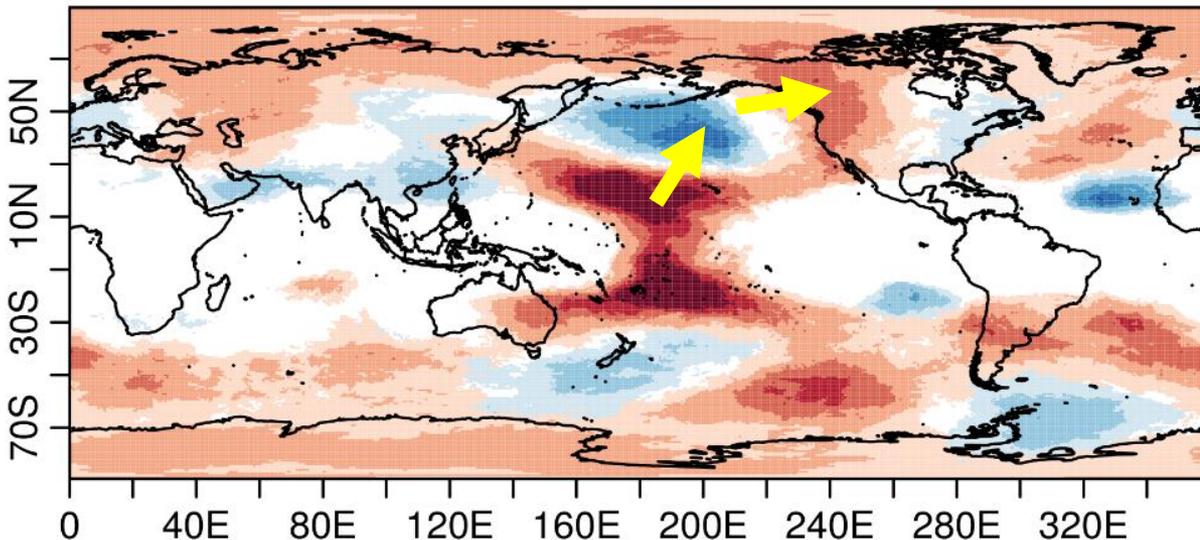
Impact maps between NIÑO3.4 teleconnection index 10m wind speed from ERA-Interim reanalysis.

# Causes

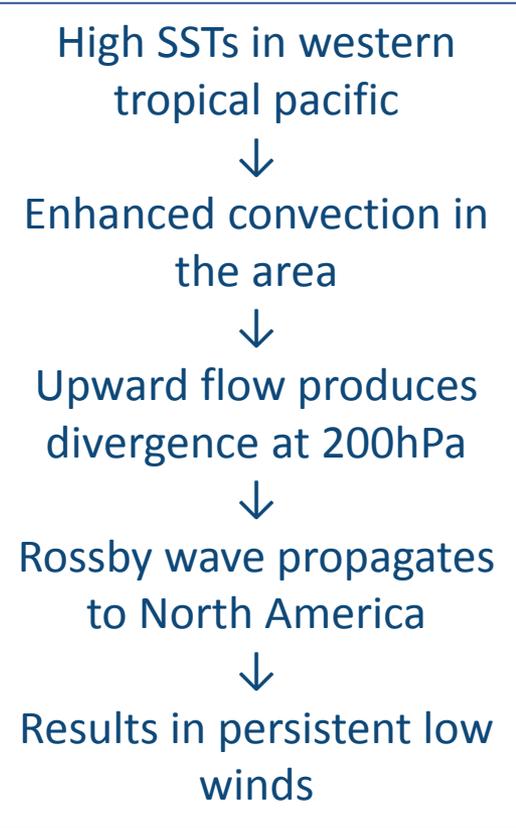
January-March 2015



SST and precip



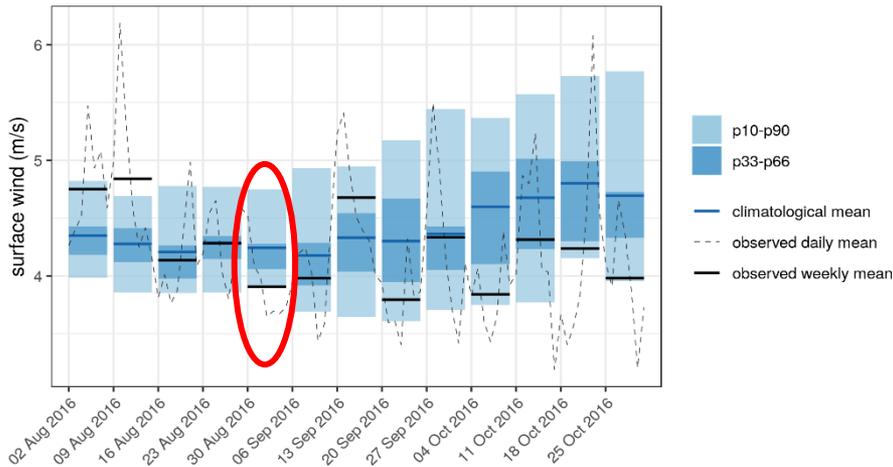
GH @200hPa



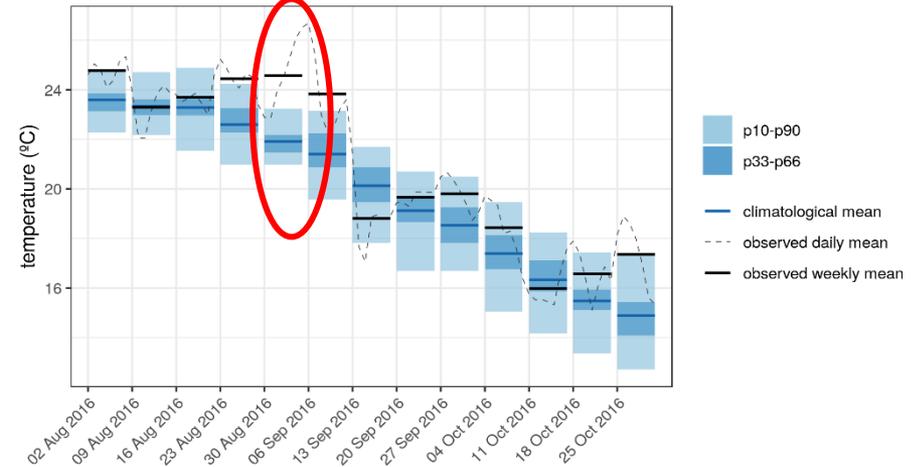
# Case study: heat wave and wind drought in Spain. Sep 2016

# Heat wave and wind drought in Spain. Sep 2016

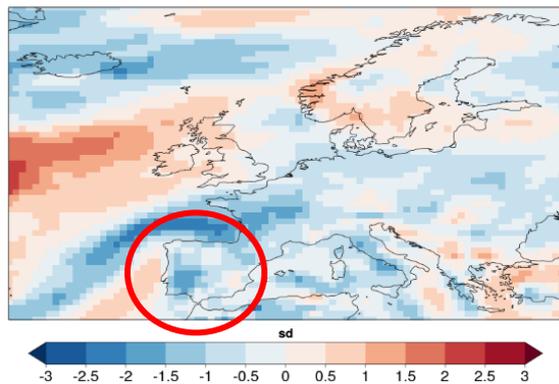
Observed weekly means and climatology



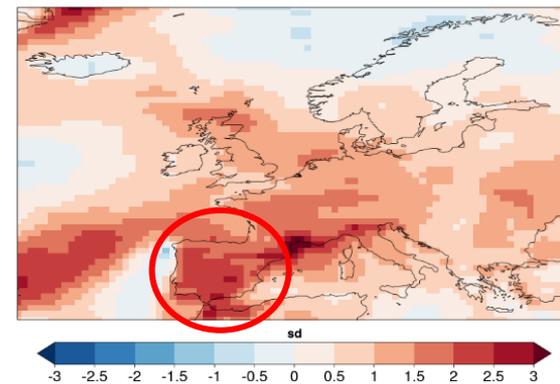
Observed weekly means and climatology



sd



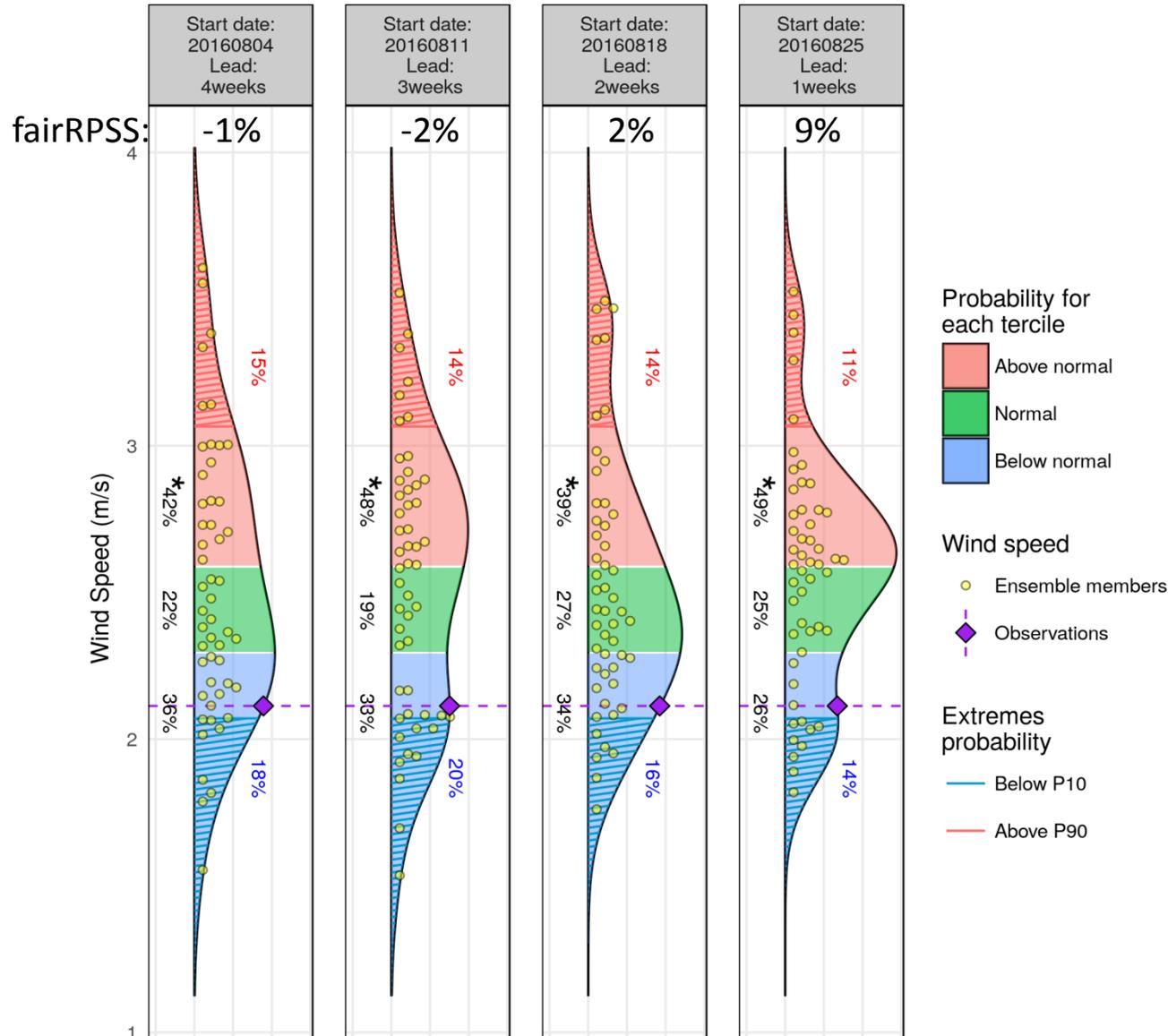
tas



Surface wind and temperature standardized anomalies for the week 30/08/2016-5/09/2016.  
ERA-Interim with respect to climatology (1981-2017)

# Forecast available: wind speed

Forecasts for week starting 2016-08-30

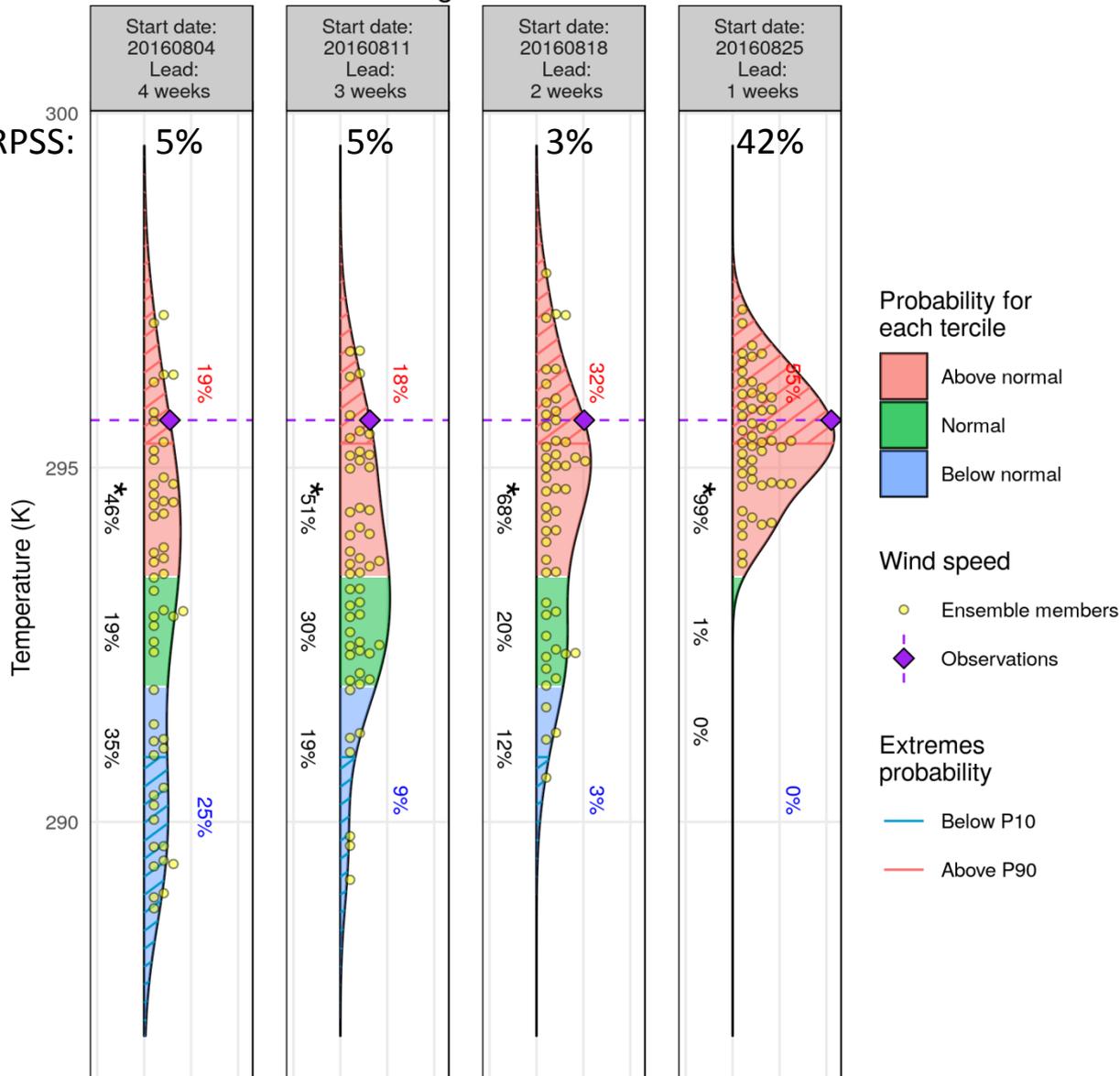


System: ECMWF monthly prediction system  
 Reanalysis: ERA-Interim  
 Bias adjusted –calibrated  
 Hindcast: 1996-2015  
 Lat= 40.5 N/Lon = 358.5 E

# Forecast available: temperature

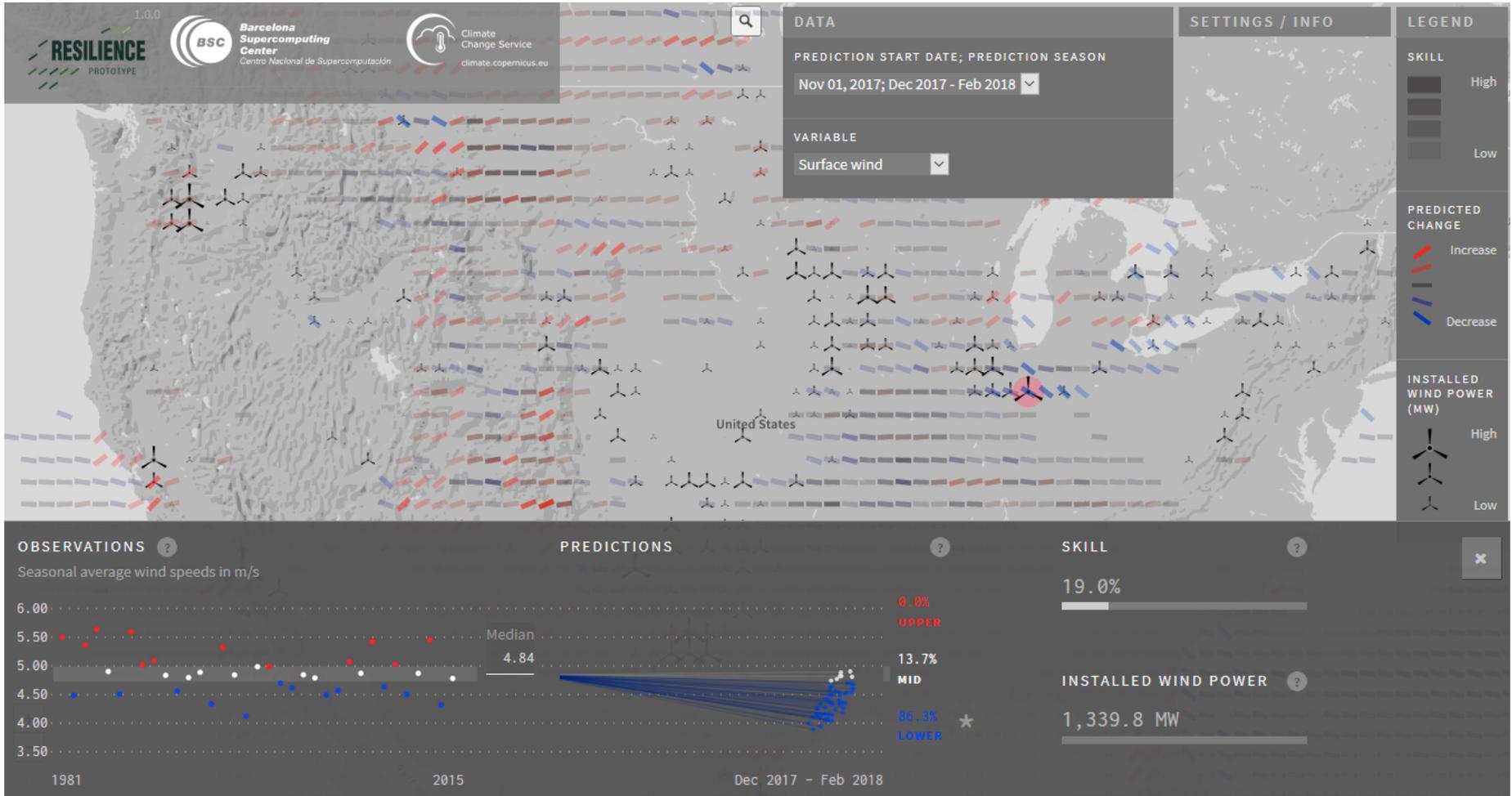
Forecasts for week starting 2016-08-30

fairRPSS:



System: ECMWF monthly prediction system  
 Reanalysis: ERA-Interim  
 Bias adjusted –calibrated  
 Hindcast: 1996-2015  
 Lat= 40.5 N/Lon = 358.5 E

# DST



<http://www.bsc.es/ess/resilience/map.html>

# Final remarks

- ▶ Climate prediction systems have improved in the last decade demonstrating that probabilistic forecasting can inform better decision making at some temporal scales and regions
- ▶ Alongside the model development process, climate predictions need to be evaluated on past years to provide robust information before making decisions
- ▶ Tailored service helpful for several applications
- ▶ Interdisciplinary groups enhance the interaction with users to co-develop a service

## Future work:

- ▶ multi-model ensembles
- ▶ to improve the utility of forecasts by incorporating skillful information of the large-scale teleconnection patterns at different time scales

**Thank you**  
**Get in touch for more**  
**information!**



**S2S4E**

Climate Services  
for Clean Energy

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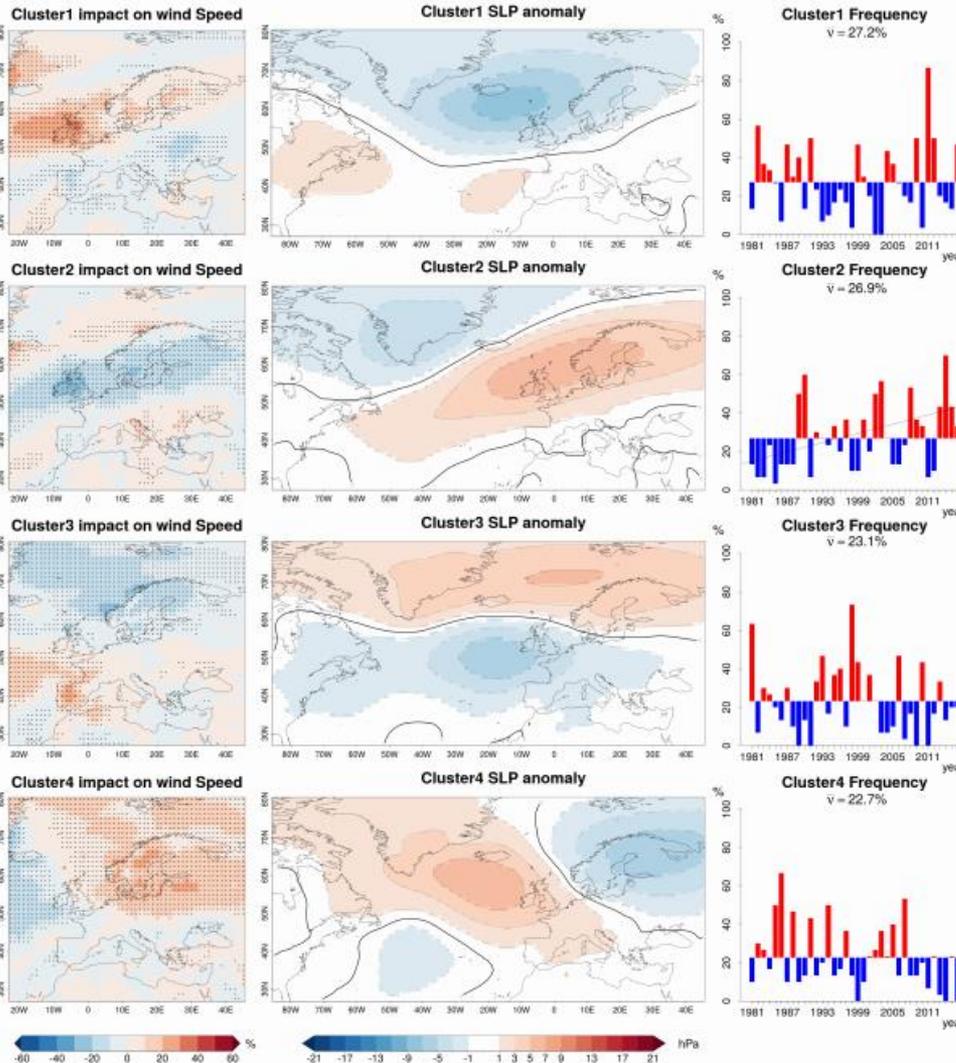


# Consortium



# Causes

JRA-55 / 10m wind speed and sea level pressure / Monthly anomalies and frequencies  
September / 1981-2016



Region. Left: Europe (26.9°N-80.6°N, 23.1°W-45.6°E). Right: North Atlantic (26.9°N-80.6°N, 86.1°W-45.6°E)  
Reference dataset: JRA-55 reanalysis

Center column: monthly SLP anomalies (in hPa) corresponding to the four Euro-Atlantic clusters (weather regimes) in September over the period 1981-2016, in decreasing order of explained variance.

Right column: monthly frequency of occurrence of the four clusters in September for 1981-2016. Eventual presence of black lines indicate significant trends.

Left column: impact of the four clusters on 10-m wind speed. Impact (in %) is relative to the average wind speed for the month of September over the period 1981-2016. Black dots indicate significant points with a t-test at 95% confidence level. (Source: JRA-55 reanalysis)

# Capacity factor

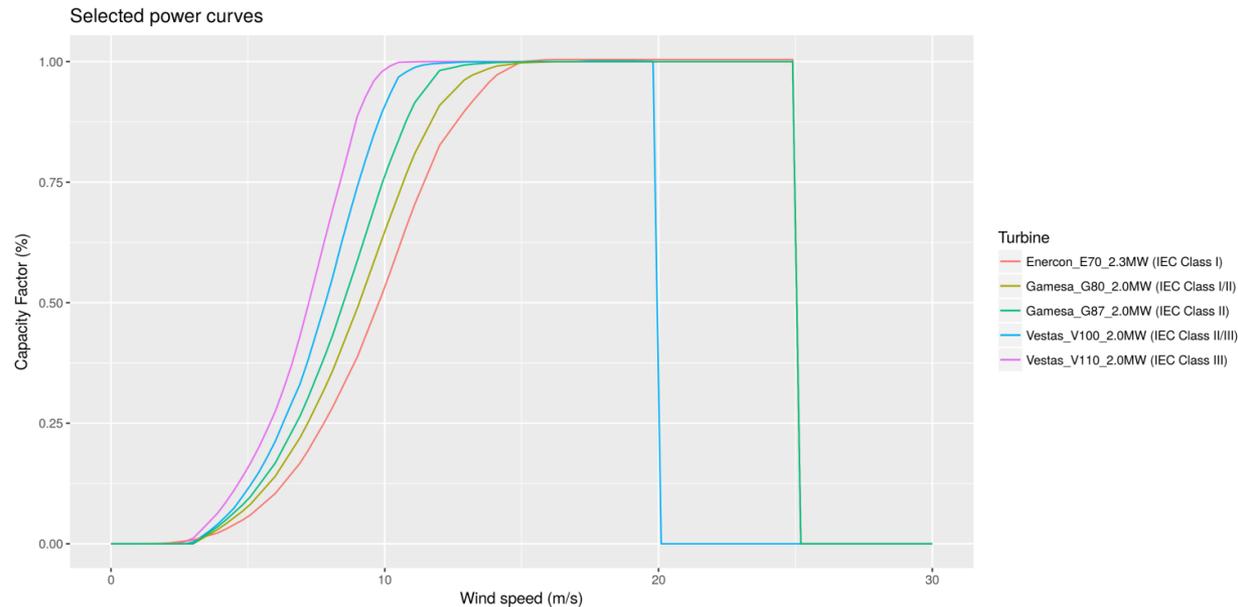
Capacity factor is a good indicator of wind power generation.

Is independent of:

- number of installed turbines
- nameplate capacity of installed turbines

Using manufacturer power curves for three turbines representing IEC classes.

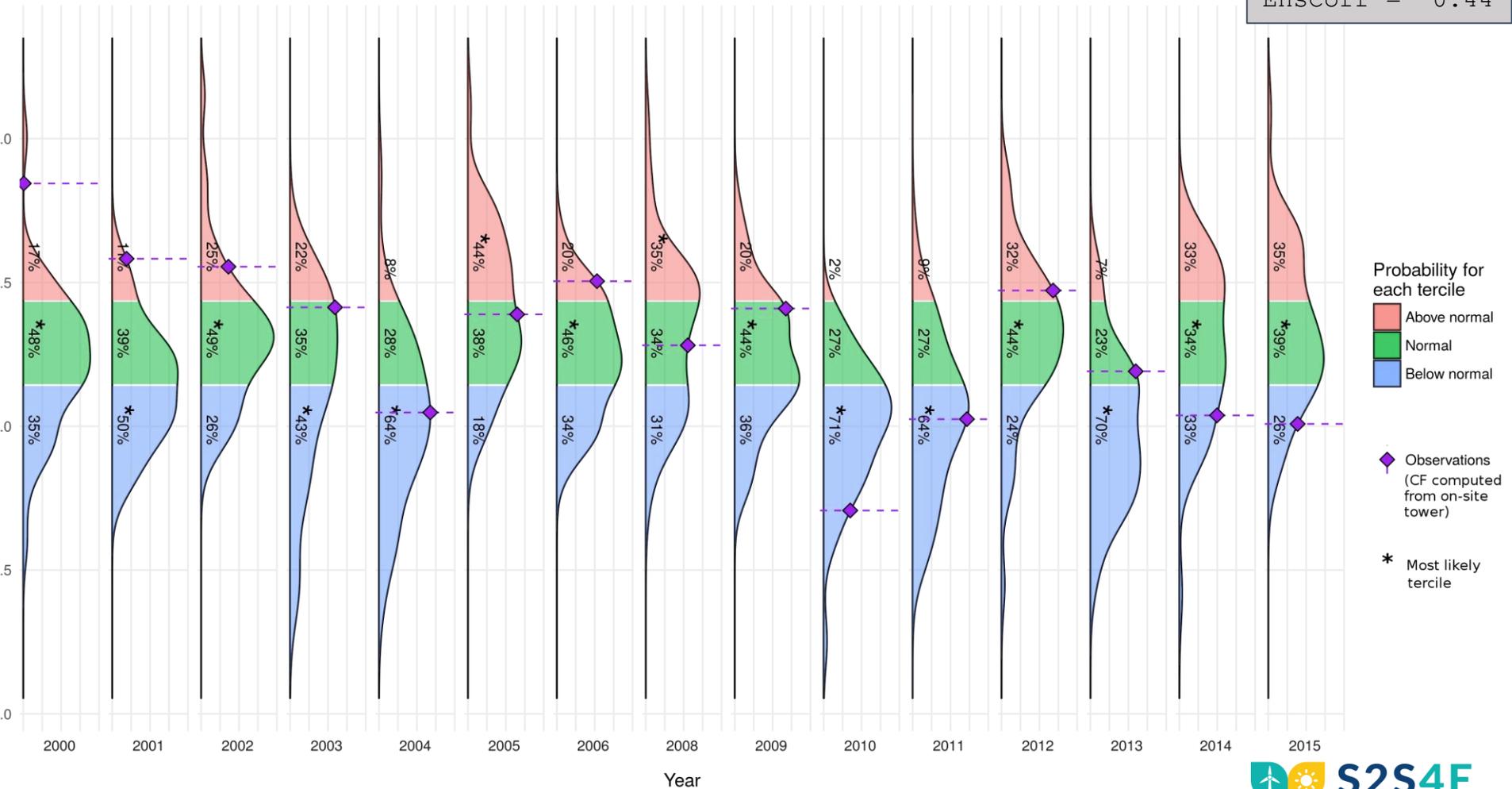
Fed with: 6-hourly model data, sheared at 100m.



# Capacity factor

Retrospective forecasts for JJA at Site1 (2000-2015)

CRPSS	= -0.01
RPSS	= 0.08
EnsCorr	= 0.44



# Consortium

Society: Public

Co-operative

Research centers  
Co-developing climate services

BSC Barcelona Supercomputing Center  
Centro Nacional de Supercomputación

ENEA  
Agenzia nazionale per le nuove tecnologie, l'energia e lo sviluppo economico sostenibile

°CICERO

SMHI

SMEs

Data integration  
the climate data factory

Cost analysis/  
Business model  
LGI  
sustainable innovation

Forecaster  
Nnergix  
Energy Forecasting Services

IBERDROLA RENEVABLES

gasNatural fenosa

VATTENFALL

VATTENREGLERINGSFÖRETAGEN  
UMGÄLVEN • ÅNGERMANLÄN • INDGÄLVEN • LJUNGAN • LJUSHAMN • DALÄLVEN

Energy companies

Research centers  
Co-developing climate services

ENEA

SMHI

University of Reading

SMEs

Data integration  
the climate data factory

Cost analysis/  
Business model  
LGI

Forecaster  
Nnergix  
Energy Forecasting Services

Industrial

Research info into  
Decision process

edp renováveis

EDF

EnBW

Prototype DST

Capgemini  
CONSULTING. TECHNOLOGY. OUTSOURCING

Forecasters

ConWX

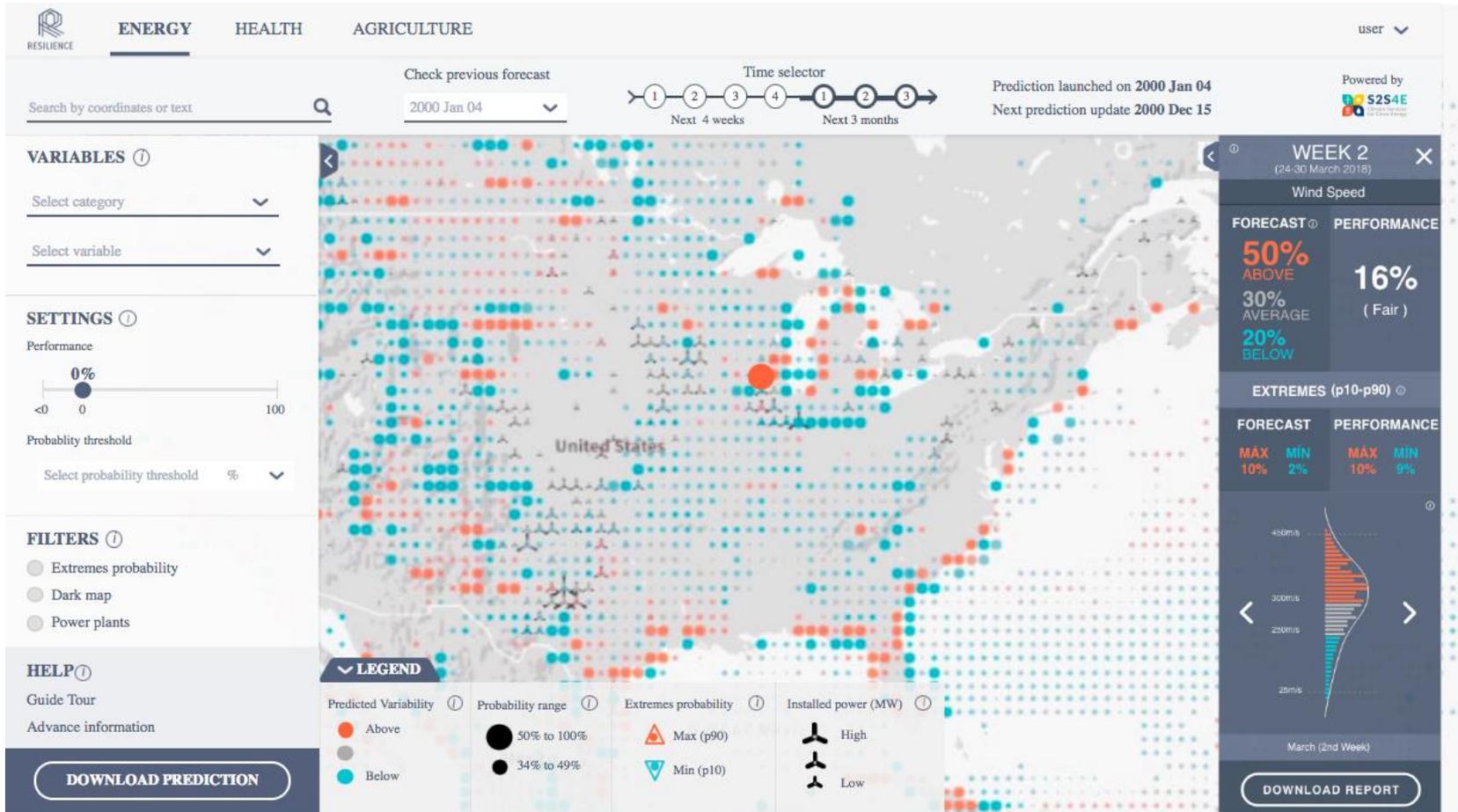
Transmission system operators (TSO)

RTE

TEM OPERATOR

S2S4E  
Climate Services for Clean Energy

# Success criteria is TRUST



<http://www.bsc.es/ess/resilience/map.html>

# Synergies with other projects

SPECS and EUPORIAS

NEWA



CLIM4ENERGY and ECEM

SWICCA



QA4SEAS



INDECIS

MEDSCOPE

CLIM2POWER



ERA4CS

S2S



ClimatEurope



IMPRES

MARCO



VISCA and MEDGOLD

CLARA

SECLI FIRM

S2S4E

2017

2018

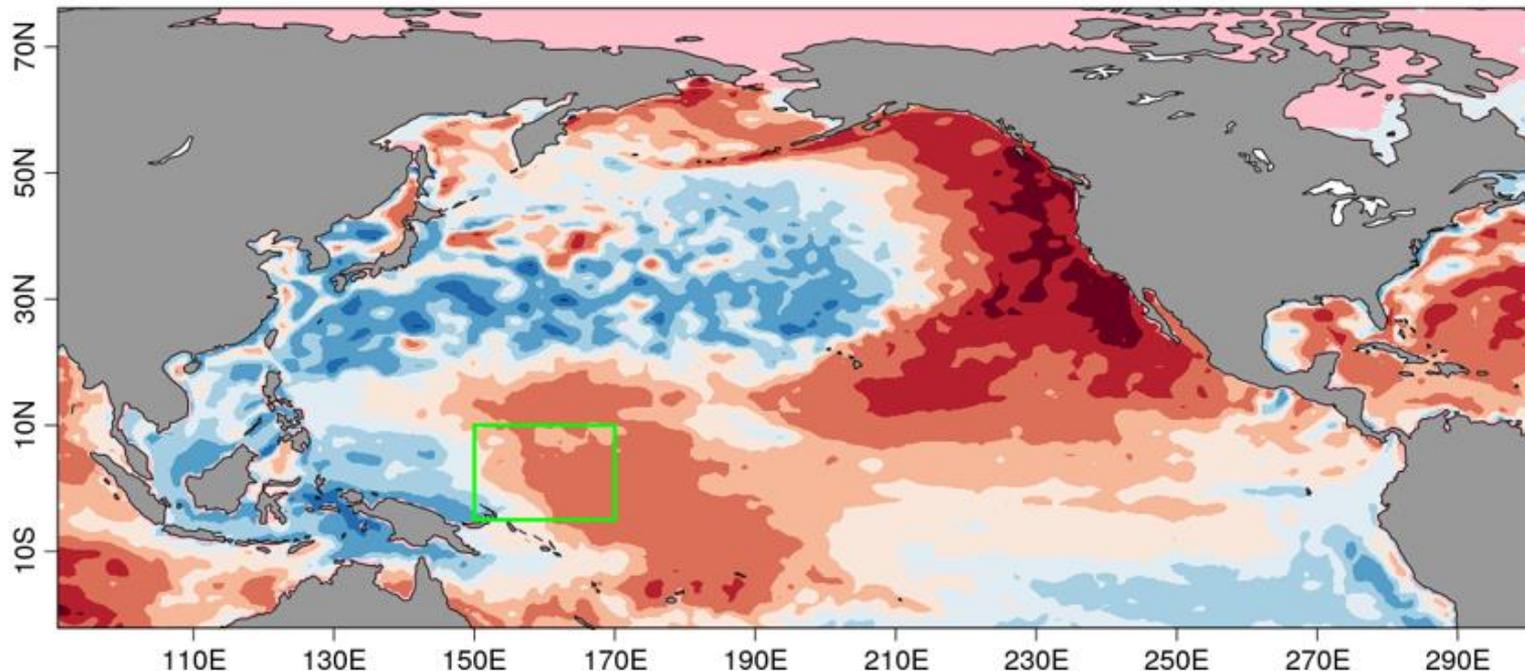
2019



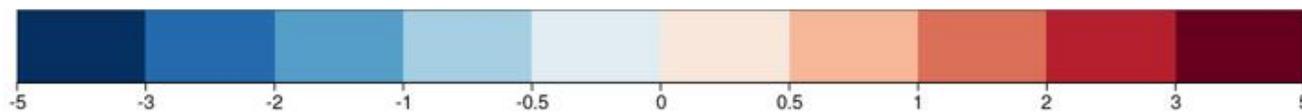
# Why?

Using retrospective climate predictions, we find that high ocean temperatures in the western tropical Pacific Ocean played a central role to establish and maintain those wind anomalies. This is not a single event. This work shows that the wind speed variability in the United States is not only dominated by El Niño but also by the ocean temperatures in this region of the Pacific.

Standardized SST anomalies for Q1 2015



Sea surface temperature anomalies in the Pacific Ocean during the same period. The green box shows the area under study.



# Climate services

▶ User: How much energy will I produce next month?

▶ Scientist: Skill assessment, adjustment, probabilistic information, etc. bias

